

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	320,230	--	--	254,407	2,752	-18,592	529,973	66,008	0	1,074,852
Hydrocarbon Gas Liquids	129,769	-634	26,259	4,064	--	17,934	13,717	48,848	78,959	180,815
Natural Gas Liquids	129,769	-634	17,672	3,236	--	18,118	13,717	48,848	69,360	175,404
Ethane	50,126	--	194	--	--	-1,753	--	8,029	44,044	46,717
Propane	41,469	--	9,690	2,537	--	12,682	--	26,037	14,977	56,492
Normal Butane	10,165	--	8,157	487	--	6,767	1,934	7,636	2,472	44,998
Isobutane	12,308	--	-369	207	--	381	6,583	88	5,094	8,605
Natural Gasoline	15,701	-634	--	5	--	41	5,200	7,057	2,774	18,592
Refinery Olefins	--	--	8,587	828	--	-184	--	--	9,599	5,411
Ethylene	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	8,572	608	--	-732	--	--	9,912	3,648
Butylene	--	--	16	220	--	517	--	--	-281	1,693
Isobutylene	--	--	-1	--	--	31	--	--	-32	70
Other Liquids	--	38,194	--	44,017	-430	-4,906	69,221	16,654	811	337,022
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38,198	--	810	3,450	-687	37,324	5,820	0	28,767
Hydrogen	--	--	--	--	6,876	--	6,876	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,556	--	110	-407	323	--	1,936	0	1,825
Renewable Fuels (including Fuel Ethanol)	--	35,642	--	699	-3,045	-998	30,410	3,884	0	26,910
Fuel Ethanol ⁵	--	31,924	--	--	-298	-756	28,773	3,609	0	21,880
Renewable Fuels Except Fuel Ethanol	--	3,718	--	699	-2,746	-242	1,637	275	0	5,030
Other Hydrocarbons	--	--	--	1	25	-12	38	--	0	32
Unfinished Oils	--	--	--	18,413	--	-1,571	9,957	9,179	848	92,556
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-4	--	24,794	-3,880	-2,698	21,953	1,655	0	215,603
Reformulated	--	--	--	6,008	1,787	-102	7,866	31	0	51,763
Conventional	--	-4	--	18,786	-5,667	-2,596	14,087	1,624	0	163,840
Aviation Gasoline Blend. Comp.	--	--	--	--	--	50	-13	--	-37	96
Finished Petroleum Products	--	165	620,511	18,698	6,855	2,322	--	102,517	541,389	274,549
Finished Motor Gasoline	--	165	309,771	1,252	4,178	836	--	20,581	293,949	24,709
Reformulated	--	--	100,358	--	-625	20	--	--	99,713	56
Conventional	--	165	209,413	1,252	4,803	816	--	20,581	194,236	24,653
Finished Aviation Gasoline	--	--	412	6	--	-27	--	--	445	790
Kerosene-Type Jet Fuel	--	--	56,795	4,623	--	-637	--	6,439	55,616	40,776
Kerosene	--	--	193	--	--	78	--	93	22	1,361
Distillate Fuel Oil ⁵	--	--	162,167	2,686	2,676	5,180	--	43,728	118,622	120,379
15 ppm sulfur and under	--	--	152,513	2,426	2,676	4,886	--	37,581	115,149	107,827
Greater than 15 ppm to 500 ppm sulfur	--	--	3,165	39	--	632	--	2,523	49	4,277
Greater than 500 ppm sulfur	--	--	6,489	221	--	-338	--	3,624	3,424	8,275
Residual Fuel Oil ⁶	--	--	10,427	6,425	--	-1,881	--	11,248	7,485	30,028
Less than 0.31 percent sulfur	--	--	1,566	244	--	-172	--	NA	NA	1,962
0.31 to 1.00 percent sulfur	--	--	1,872	469	--	-534	--	NA	NA	4,470
Greater than 1.00 percent sulfur	--	--	6,989	5,712	--	-1,175	--	NA	NA	23,588
Petrochemical Feedstocks	--	--	9,749	419	--	164	--	--	10,004	3,164
Naphtha for Petro. Feed. Use	--	--	5,998	330	--	157	--	--	6,171	2,140
Other Oils for Petro. Feed. Use	--	--	3,751	89	--	7	--	--	3,833	1,024
Special Naphthas	--	--	1,048	363	--	25	--	--	1,386	1,018
Lubricants	--	--	6,150	1,572	--	813	--	2,918	3,991	11,652
Waxes	--	--	167	97	--	-101	--	143	222	568
Petroleum Coke	--	--	27,423	79	--	67	--	16,812	10,623	9,085
Marketable	--	--	20,484	79	--	67	--	16,812	3,684	9,085
Catalyst	--	--	6,939	--	--	--	--	--	6,939	--
Asphalt and Road Oil	--	--	11,437	1,173	--	-2,176	--	528	14,258	30,374
Still Gas	--	--	21,918	--	--	--	--	--	21,918	--
Miscellaneous Products	--	--	2,854	3	--	-19	--	28	2,848	645
Total	449,999	37,725	646,770	321,186	9,177	-3,242	612,911	234,028	621,160	1,867,238

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.